A Briefing on the Future of the Utah Coal Industry December 15, 2006

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For: Utah Energy Forum

Coal-Bearing Areas of the United States SD MN OR KS ď ок TX NM SCALE IN MILES SMALL FIELD OR ISOLATED RANK FIELD OCCURENCE1 Anthracite² Sources: U.S.G.S., Coalfields of the United States, 1960-61 Texas Bureau of Economic Bituminous Coal Geology, Lignite Recourses in Texas, 1980 Subbituminous Coal Louisiana Geological Survey, Near Surface Lignite in Louisiana, 1981 Lignite Colorado Geological Survey,

SCALE OF ALASKA ONE HALF THAT OF

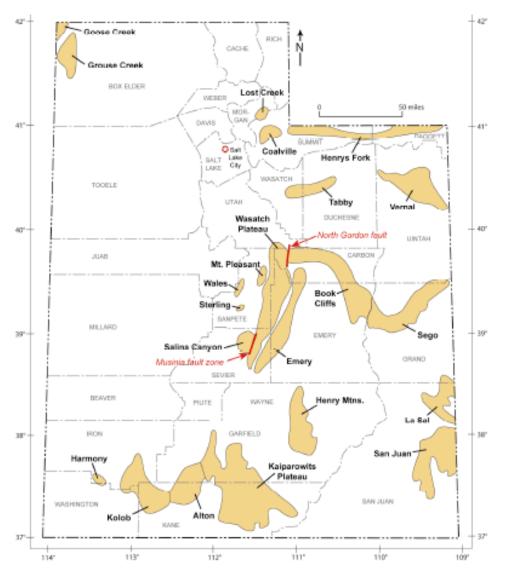
CONTIGUOUS UNITED STATES

- 1 Sybolic representation; these small areas or data points cannot be shown to scale.
- 2 Principal anthracite deposits are in Pennsylvania. Small deposits occur in Alaska, Arkansas, Colorado, Massachusetts-Rhode Island, New Mexico, Utah, Virginia, Washington and West Virginia.

Coal, Resources and Development

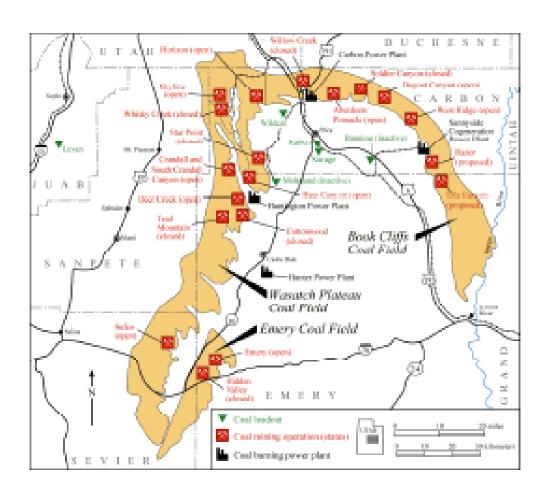
Map, 1981

Location of Utah coal fields



Source: UGS

Location and status of Utah coal mining operations



Source: UGS

- Three areas in Carbon, Emery, Sanpete & Sevier
 Counties have been producing coal for over 100 years:
 - Wasatch Plateau (59%)
 - Book Cliffs (36%)
 - Emery (5%)
- Have extracted over 960 million tons to date: whereas only slightly more than 10 million tons of coal have been extracted elsewhere in the state.
- The 960 million tons represents about 40% of the "potential" reserve base in this area of 2300 million tons.

- From 1870 1981, approximately 420 million tons of coal were mined in Utah, an average of less than 4.0 million tons over 111 years.
- With the introduction of longwall mining technology, in the 22 years from 1982 – 2004, another 490 million tons of coal was mined, an average of over 22 million tons per year.
- Therefore, Utah coal resources are being consumed at a much higher rate than in the past, and further higher rates of production will be needed to meet expected consumer demand.

- Utah currently has 13 producing <u>underground</u> coal mines, which employ over 1800 people.
- Publicly traded coal operations in Utah in these areas list coal reserves of about 380 million tons, or a reserve base of 15 years.
- Some analyst estimate there are over 1400 million tons of remaining minable coal in central Utah, which would – at 25 million tons per year production level – last until 2060.
- Utah coal production in 2005 was 25 million tons, which ranked Utah as 14th out of approximately 26 coal producing states, -- only 2.0% of U.S. coal production.

- Utah coal mines productivity was 5.15 tons/employee hours in 2005 compared with the western underground average of 8.25 tons/employee hour.
- Nearly 40% of Utah coal was exported outside the state in 2005.
- Three new Utah coal mines are in various stages of the permitting process:
 - Book Cliffs coal field: Lila Canyon and Razor mines
 - Alton coalfield: Alton

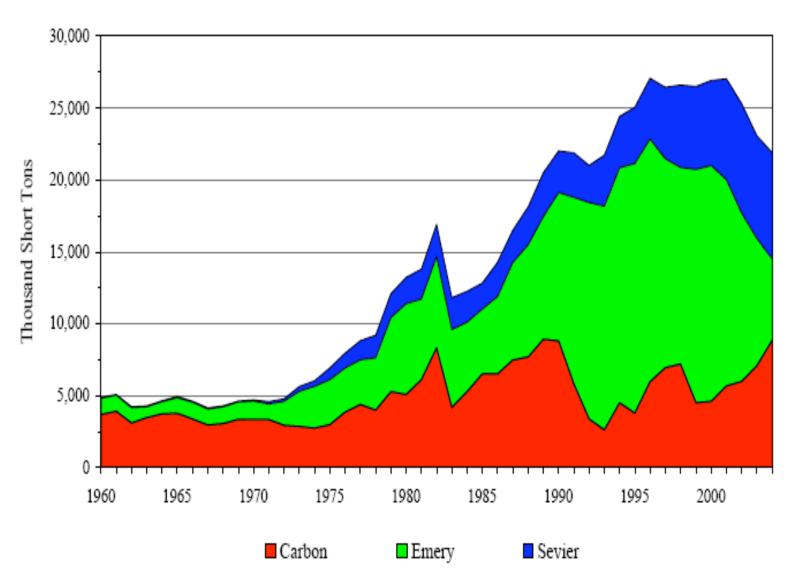
Remember:

 The amount of minable Utah coal resources has been one of great debate.

Utah Coal Industry: Caveats

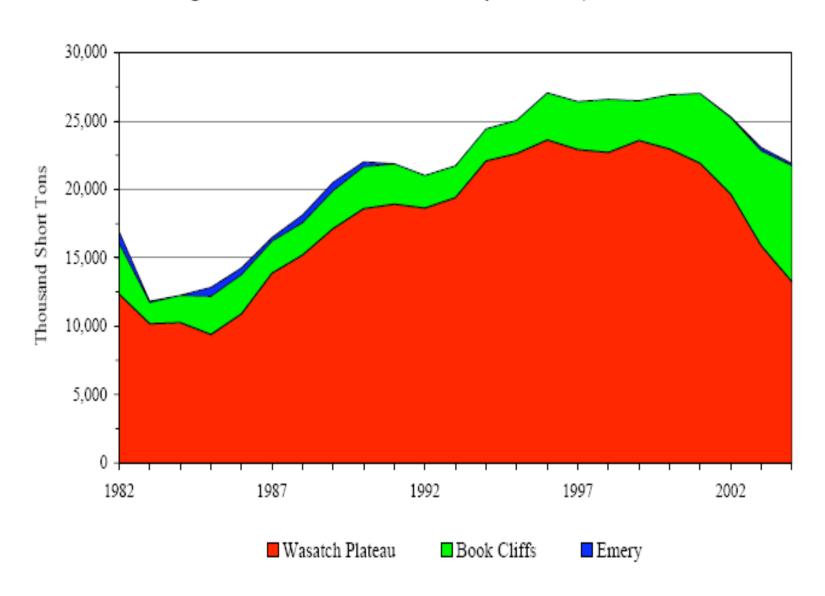
- The easiest/low cost to mine and best quality coal from central Utah has been mined. Remaining coal is therefore more expensive to extract and of lower quality.
- Long-term large consumers of Utah coal, which sign 20-30 year contracts, are making decisions which question the reality of a remaining 50 year supply.
- Coal imports into Utah from Colorado and Wyoming have occurred over recent years, with the percentages of coal imports increasing annually.
- Reliability of Utah coal supply is a critically important issue.
 A major unexpected mishap in the Utah coal industry could severely hamper the ability of large coal consumers in Utah to get sufficient amounts of Utah coal.
- New Utah power plants under consideration (1200 million tons of capacity) are being designed to burn Wyoming coal directly, or a combination of Utah and other state coals.

Figure 2.2 - Coal Production in Utah by County, 1960-2004



Source: State of Utah Department of Natural Resources, Energy Office

Figure 2.3 - Coal Production in Utah by Coal Field, 1982-2004



Source: State of Utah Department of Natural Resources, Energy Office

2004 In-State Utah Coal Consumption By Electric Generators and Production By State (Thousand Short Tons)

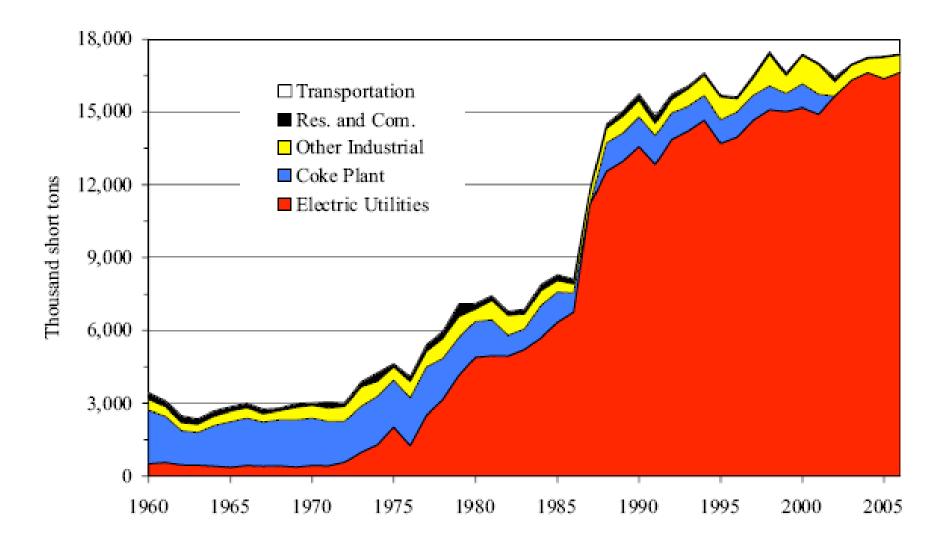
	Production	Consumption	%
UT*	21,746	16,811	77.3%
CO**	39,870	12,160	30.5%
WY***	376,270	25,861	6.9%

^{*} Utah Energy Office

^{**} Colorado Mining Assn.

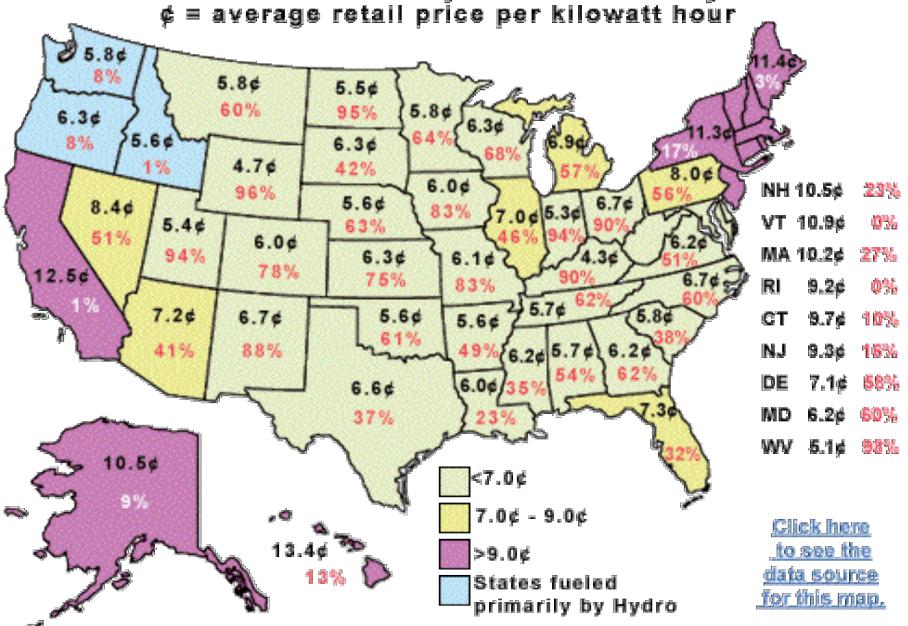
^{***} Wyoming Data is From 2003

Consumption of Coal in Utah by End Use, 1960-2006



Source: U.S. Energy Information Administration, Annual Coal Report

% **■ Total Electricity Generated by Coal**

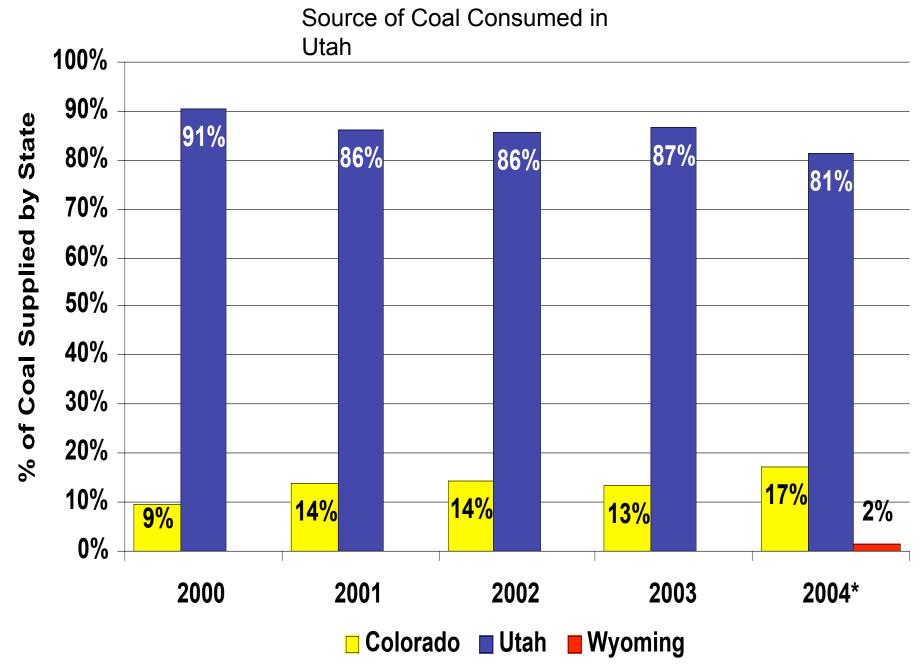


Source: National Mining Association

U.S. Coal Reserves by State and Type – 2003 (Thousand Short Tons)

•		Reserves at Active Mines	U.S. Estimated Recoverable Reserves
	UT	331	2,771
	CO	427	9,837
	WY	6,707	42,232

Source: Energy Information Administration



Source: Arch Coal, Inc.

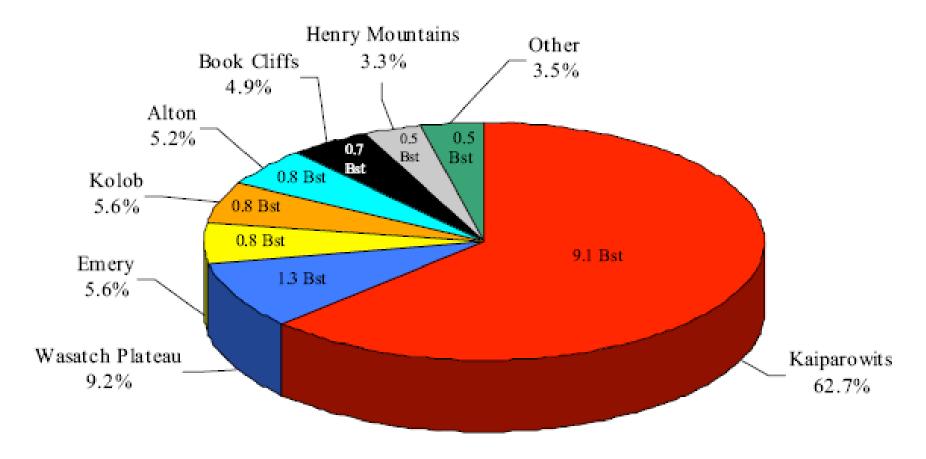
Governor's 2006 Energy Advisor's Report to Utah Legislature

"If Utah wishes to sustain a coal mining industry and use coal-fired electric power generation, the state and the coal industry will have to look to other coal areas in the state for minable coal"

Question: Where are these areas?

Alton, Kaiparowits Plateau, Kolob, Henry Mountains, Salina Canyon, and Sego Coal Fields

Remaining Recoverable Reserves in Utah by Coal Field 2005



Source: Smith and Jahanbani, 1988, Quick and other, 2004

CONCLUSIONS

- Mining jobs are stable, long term, and the highest paying in Utah, often located in remote rural areas.
- Utah's easily minable coal reserves will be depleted at current rates of production in 15 to 20 years.
- The best remaining Utah coal reserves high BTU's/low sulfur are located in the Kaiparowits Plateau, now in the "Escalante National Monument."
- For a viable Utah coal industry in the future, access to mine the coal reserves in the Escalante National Monument is CRITICAL.